

US Oil Sands Inc.

Unaudited Condensed Consolidated Financial Statements For the Three Months ended March 31, 2016 (Expressed in Canadian Dollars)

NOTICE OF NO AUDITOR REVIEW OF INTERIM FINANCIAL STATEMENTS

Under National Instrument 51-102, Part 4, subsection 4.3(3)(a), if an auditor has not performed a review of the interim financial statements, they must be accompanied by a notice indicating that the financial statements have not been reviewed by an auditor.

The accompanying unaudited condensed consolidated financial statements have been prepared by and are the responsibility of management.

The Company's independent auditor has not performed a review of these financial statements in accordance with the standards established by the Canadian Institute of Chartered Accountants for a review of interim financial statements by an entity's auditor.

US Oil Sands Inc. Consolidated Statements of Financial Position

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As at	Notes		March 31, 2016	December 31, 2015		
Assets						
Current Assets						
Cash and cash equivalents	4	\$	7,579,572	\$	18,529,111	
Accounts receivable	-	Ψ	285,498	Ψ	134,280	
Prepaid expenses			345,252		1,481,451	
Inventory			45,211		48,239	
			8,255,533		20,193,081	
N						
Non-current assets	-		4 050 047		4 007 504	
Property, plant and equipment	5		1,350,047		1,337,594	
Exploration and evaluation assets	6		91,905,821		86,737,570	
Intangible assets	7		1,665,162		1,665,684	
Reclamation funds on deposit			575,687		614,255	
			95,496,717		90,355,103	
Total assets		\$	103,752,250	\$	110,548,184	
Liabilities						
Current liabilities						
Accounts payable and accrued liabilities	8	\$	6,282,195	\$	6,130,555	
Current portion of bank debt	9		307,881		13,669	
· · · · ·			6,590,076		6,144,224	
Non-current liabilities						
Bank debt	9		526,118		33,229	
Decommissioning liabilities	10		1,007,882		1,015,987	
Total liabilities	-		8,124,076		7,193,440	
Shareholders' equity						
Shareholders' capital	11		113,634,766		113,634,766	
Contributed surplus	11		13,709,646		13,410,532	
Deficit			(37,392,457)		(34,331,504)	
Accumulated other comprehensive income			5,676,219		10,640,950	
Total shareholders' equity			95,628,174		103,354,744	
Total liabilities and shareholders' equity		\$	103,752,250	\$	110,548,184	
i otal navinties and shareholders equity		Ψ	105,752,250	φ	110,540,164	

Commitments (note 17)

US Oil Sands Inc. Consolidated Statements of Comprehensive Loss For the three months ended March 31 (Cdn\$)

· · ·	Notes	2016	2015
Income			
Interest	\$	3,687 \$	62,139
Expenses			
Operation costs		457,758	11,143
Amortization	5,7	62,164	69,823
Accretion	10	6,620	3,068
Property evaluation		-	3,371
Technology development		(65,869)	68,419
General and administrative		1,076,933	1,298,274
Foreign exchange loss (gain)		1,227,920	(4,954,792)
Share-based payments	11	299,114	255,126
		3,064,640	(3,245,568)
Income (loss) before taxes		(3,060,953)	3,307,707
Income tax expense		-	124
Net income (loss)		(3,060,953)	3,307,583
Other comprehensive income		(4,964,731)	2,759,229
Total comprehensive income (loss)	\$	(8,025,684) \$	6,066,812
Earnings (loss) per share – basic and diluted	\$	0.00 \$	0.00
	·	·	
Weighted average number of shares outstanding		853,142,395	853 142 205
or shares outstanding		000, 142,090	853,142,395

US Oil Sands Inc. Consolidated Statements of Changes in Equity For the three months ended March 31 (Cdn\$)

							A	ccumulated other		Total
	Shareholders' Capital	C	Contributed Surplus	V	Varrants	Deficit		mprehensive come (loss)	Sh	areholders' Equity
January 1, 2015 Net Income Other comprehensive income – currency	\$113,634,766 -	\$	12,075,635 -	\$	-	\$ (34,499,675) 3,307,583	\$	2,142,900 -	\$	93,353,626 3,307,583
translation adjustment Share-based payments	-		- 255,126		-	-		2,759,229		2,759,229 255,126
March 31, 2015	\$ 113,634,766	\$	12,330,761	\$	-	\$ (31,192,092)	\$	4,902,129	\$	99,675,564
April 1, 2015 Net loss Other comprehensive income – currency	\$113,634,766 -	\$	12,330,761 -	\$	-	\$ (31,192,092) (3,139,412)	\$	4,902,129 -	\$	99,675,564 (3,139,412)
translation adjustment Share-based payments	-		۔ 1,079,771		-	-		5,738,821		5,738,821 1,079,771
December 31, 2015	\$ 113,634,766	\$, ,	\$	-	\$ (34,331,504)	\$	10,640,950	\$1	03,354,744
January 1, 2016 Net loss Other comprehensive	\$113,634,766 -	\$	13,410,532 -	\$	-	\$ (34,331,504) (3,060,953)	\$	10,640,950 -	\$1	03,354,744 (3,060,953)
loss – currency translation adjustment Share-based payments	-		- 299,114		- -	-		(4,964,731) -		(4,964,731) 299,114
March 31, 2016	\$ 113,634,766	\$	13,709,646	\$	-	\$ (37,392,457)	\$	5,676,219	\$	95,628,174

US Oil Sands Inc. Unaudited Consolidated Statements of Cash Flows For the three months ended March 31

(Cdn\$)

	Notes		2016		2015
Operating activities					
Net income (loss)		\$	(3,060,953)	\$	3,307,583
Adjustments for:		Ŧ	(0,000,000)	Ŷ	0,001,000
Interest income			(3,687)		(62,139)
Amortization	5,7		62,164		69,823
Accretion	10		6,620		3,068
Share-based payments	11		299,114		255,126
Unrealized loss (gain) on foreign exchange			1,330,920		(5,060,202)
Changes in non-cash working capital	12		935,623		(15,208)
			(430,199)		(1,501,949)
Investing activities					
Interest received			3,687		62,139
Purchase of property, plant and equipment Expenditures on exploration and evaluation	5		(80,665)		(55,460)
assets	6		(11,160,921)		(3,741,411)
Expenditures on intangible assets	7		(9,926)		(18,970)
Changes in non-cash working capital	12		498,238		486,814
			(10,749,587)		(3,266,888)
Financing activities					
Net bank loan inflows (outflows)			(12,629)		-
Effects of exchange rate changes on cash and					(4.055.000)
cash equivalents			242,876		(4,955,636)
Net increase/(decrease)in cash and cash					
equivalents			(10,949,539)		186,799
Cash and cash equivalents, beginning of period		\$	18,529,111	\$	64,390,338
Cash and cash equivalents, end of period		\$	7,579,572	\$	64,577,137

1. NATURE OF BUSINESS

US Oil Sands Inc. (the "Company") is engaged in the exploration and development of oil sands properties and, through its wholly owned United States subsidiary US Oil Sands (Utah) Inc., has a 100% interest in bitumen leases covering 32,005 acres of land in Utah. To date, the Company has not earned significant revenues as it is in the pre-production stage.

The Company's registered office is located at Suite 1600, 521 – 3rd Ave. SW., Calgary, Alberta, Canada T2P 3T3.

2. BASIS OF PRESENTATION

a) Statement of compliance

These condensed consolidated financial statements ("interim financial statements") were approved by the Board of Directors of the Company on May 18, 2016.

The interim financial statements have been prepared using the accounting policies under International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB") and have been prepared in accordance with International Standards ("IAS") 34 "Interim Financial Reporting". These consolidated financial statements have been prepared on a going concern basis.

The interim financial statements do not include all of the information required for annual financial statements and should be read in conjunction with the Audited Consolidated Financial Statements for the year ended December 31, 2015. The Company has prepared these interim financial statements using the same significant accounting policies, critical judgments, accounting estimates and methods of computation applied in the 2015 audited financial statements, except as noted below.

b) Basis of measurement

The interim financial statements are presented on a historical cost basis and in Canadian dollars which is the Company's functional and presentation currency. The Company has a wholly owned subsidiary which uses the US dollar as its functional currency. The Company follows the foreign currency translation method prescribed in IAS 21.

3. FUTURE ACCOUNTING STANDARDS

On January 1, 2017, the Corporation will be required to adopt IFRS 15, "Revenue from Contracts with Customers". IFRS 15 provides a single, principle-based five-step model that will apply to all contracts with customers with limited exceptions. In addition to the five-step model, the standard specifies how to account for the incremental costs of obtaining a contract and the costs directly related to fulfilling a contract. The standard's requirements will also apply to the recognition and measurement of gains and losses on the sale of some non-financial assets that are not an output of the entity's ordinary activities. The extent of the impact of the adoption of IFRS 15 has not yet been determined

IFRS 9 Financial Instruments, finalized in July 2015 introduces new requirements for the classification and measurement of financial assets and financial liabilities and for derecognition. The standard is effective for annual periods beginning on or after January 1, 2018. The extent of the impact of the adoption of IFRS 9 amendments has not yet been determined

IFRS 16 Leases replaces IAS 17 Leases. The standard provides a single lessee accounting model, requiring lessees to recognize assets and liabilities for all leases unless the lease term is 12 months or less. This removes the classification of leases as either operating leases or finance leases. All leases will be treated as finance leases, effective January 1, 2019.

The Corporation has not completed its evaluation of the effect of adopting these standards on its financial statements

4. CASH AND CASH EQUIVALENTS

	March 31 2016	December 31 2015
Cash	\$ 1,171,246	\$ 4,846,468
Short-term investments	6,408,326	13,682,643
	\$ 7,579,572	\$ 18,529,111

5. PROPERTY, PLANT AND EQUIPMENT

		Processing Equipment		Shop and Laboratory Equipment	 tomotive quipment		Corporate and Other		Total
0.5.51									
Cost	\$	1 445 226	¢	702 240	\$ 110 500	\$	248 600	\$	2 706 764
As at January 1, 2015	Ф	1,445,326	\$	793,210	\$ 119,529	Ф	348,699	Ф	2,706,764
Additions		-		218,871	-		23,365		242,236
Foreign exchange effect		-		375	20,174		15,608		36,157
As at December 31, 2015	\$	1,445,326	\$	1,012,456	\$ 139,703	\$	387,672	\$	2,985,157
Additions		-		32,019	47,980		666		80,665
Foreign exchange effect		-		(188)	(10,489)		(6,487)		(17,164)
As at March 31, 2016	\$	1,445,326	\$	1,044,287	\$ 177,194	\$	381,851	\$	3,048,658
Accumulated amortization									
As at January 1, 2015	\$	713,254	\$	554,925	\$ 31,898	\$	120,770	\$	1,420,847
Amortization		14,061		84,365	28,969		91,430		218,825
Foreign exchange effect		-		215	5,694		1,982		7,891
As at December 31, 2015	\$	727,315	\$	639,505	\$ 66,561	\$	214,182	\$	1,647,563
Amortization		2,461		28,440	7,242		18,226		56,369
Foreign exchange effect		-		(98)	(3,651)		(1,572)		(5,321)
As at March 31, 2016	\$	729,776	\$	667,847	\$ 70,152	\$	230,836	\$	1,698,611
Carrying value									
As at December 31, 2015	\$	718,011	\$	372,951	\$ 73,142	\$	173,490	\$	1,337,594
As at March 31, 2016	\$	715,550	\$	376,440	\$ 107,042	\$	151,015	\$	1,350,047

6. EXPLORATION AND EVALUATION ASSETS

Cost and carrying value	
As at January 1, 2015	\$ 29,610,658
Additions	47,099,117
Changes in decommissioning liabilities (note 10)	570,501
Foreign exchange effect	9,457,294
As at December 31, 2015	\$ 86,737,570
Additions	11,160,921
Changes in decommissioning liabilities (note 10)	(8,105)
Foreign exchange effect	(5,984,565)
As at March 31, 2016	\$ 91,905,821

Exploration and evaluation assets are not subject to depletion as the properties have not been fully developed and technical feasibility or commercial viability has not yet been determined.

No impairment on E&E has been identified as at March 31, 2016 and December 31, 2015.

7. INTANGIBLE ASSETS

\$			
\$			
	81,695	\$	1,764,007
	-		35,390
	-		30,782
\$	81,695	\$	1,830,179
	-		9,926
)	-		(9,923)
\$	81,695	\$	1,830,182
\$	81.695	\$	129,922
Ŧ	-	Ŧ	23.771
	-		10,802
\$	81,695	\$	164,495
	-		5,795
)	-		(5,270)
\$	81,695	\$	165,020
\$	-	\$	1,665,684
) \$ \$) \$	\$ 81,695	\$ 81,695 \$

 As at March 31, 2016
 \$ 1,596,610
 \$ 68,552
 \$ \$ 1,665,162

No impairment on intangible assets have been identified as at March 31, 2016 and December 31, 2015.

8. ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	March 31 2016	December 31 2015
Accounts payables	\$ 5,917,213	\$ 5,035,422
Accrued liabilities	364,982	1,095,133
	\$ 6,282,195	\$ 6,130,555

9. BANK DEBT

	March 31 2016	D	ecember 31 2015
Current portion of bank debt	\$ 307,881	\$	13,669
Non-current portion of bank debt	526,118		33,229
	\$ 833,999	\$	46,898

The Company finalized a three-year loan at 3.70% APR for US\$645,000 in January 2016 to partially fund the purchase of US\$1.3 million of mining equipment, with the balance of the purchase price paid in cash. Also held is a US\$42,000 loan at 6.47% APR for term of five years, ending November 2019. The equipment under each loan is held as collateral, and there are no specified covenants.

10. DECOMMISSIONING LIABILITIES

	March 31 2016	I	December 31 2015
Balance, beginning of period	\$ 1,015,987	\$	445,486
Changes in estimates	52,335		(60,401)
Liabilities added (note 6)	-		482,373
Accretion	6,620		25,685
Foreign exchange effect	(67,060)		122,844
Balance, end of period	\$ 1,007,882	\$	1,015,987

The Company is liable for its share of dismantling, decommissioning, and site disturbance remediation activities of its properties upon abandonment. The estimated amount required to settle the decommissioning liabilities have been discounted using risk-free rates between 2.37% and 3.24% and an inflation rate of 0.9%. The properties are estimated to require reclamation in 15.4 years as at March 31, 2016.

11. SHARE CAPITAL

a) Common shares

		March 31		December 31
		2016		2015
	Number	Amount	Number	Amount
Balance, beginning of period	853,142,395	\$ 113,634,766	853,142,395	\$113,634,766
Balance, end of period	853,142,395	\$ 113,634,766	853,142,395	\$113,634,766
Weighted average common shares outstanding,				
basic and diluted	853,142,395		853,142,395	

b) Stock options

The following table summarizes the changes in stock options and the weighted average exercise prices:

			March 31		Dec	ember 31
			2016			2015
			Weighted		١	Neighted
	Number of Options	Exerc	Average cise Price	Number of Options	Exer	Average cise Price
Outstanding, beginning of period	51,858,000	\$	0.186	47,810,000	\$	0.197
Options granted	-		-	8,300,000		0.100
Options forfeited	-		-	(4,252,000)		0.143
Outstanding, end of period	51,858,000	\$	0.186	51,858,000	\$	0.186
Exercisable, end of period	44,752,667	\$	0.199	42,231,667	\$	0.205

Expiry Date	Number Exercisable	Number Outstanding	Exercise Price	Issue Date
December 23, 2019	1,250,000	1,250,000	0.1000	December 23, 2009
April 18, 2021	6,900,000	6,900,000	0.3600	April 18, 2011
May 28, 2017	1,875,000	1,875,000	0.1800	May 28, 2012
March 18, 2018	3,775,000	3,775,000	0.1150	March 18, 2013
May 15, 2016	800,000	800,000	0.1250	May 15, 2013
November 12, 2018	26,600,000	26,600,000	0.1900	November 12, 2013
March 12, 2019	6,667	20,000	0.1450	March 12, 2015
April 15, 2019	500,000	1,500,000	0.1250	April 15, 2015
April 21, 2019	33,333	100,000	0.1400	April 21,2015
May 14, 2019	133,333	400,000	0.1300	May 14, 2015
August 13, 2019	191,667	575,000	0.1200	August 13, 2015
November 18, 2019	166,667	500,000	0.1000	November 18, 2015
November 18, 2019	2,521,000	7,563,000	0.1000	March 11, 2015
	44,752,667	51,858,000		

The following table summarizes the changes in stock options and the weighted average exercise prices:

As at March 31, 2016, the exercise prices of the options outstanding ranged from \$0.10 to \$0.36 per option with a weighted average remaining life of 3.06 years.

The fair value of stock options granted were estimated on the date of grant using the Black-Scholes option pricing model with the following weighted average assumptions:

	March 31	December 31
	2016	2015
Risk-free interest rate	Nil	1.58%
Expected life (years)	Nil	5.00
Expected volatility	Nil	119%
Forfeiture rate	Nil	0.88%
Dividend per share	Nil	0.00%

The Company may grant stock options to directors, officers, employees, charities and consultants pursuant to individual stock option agreements. The exercise price, terms of vesting and expiry date of stock options are fixed by directors of the Company at the time of grant.

The Company adopted a "rolling" Stock Option Plan (the "Plan") in compliance with the TSX Venture Exchange policy for granting shares. Under the Plan, the number of shares reserved for issuance may not exceed 10% of the total number of issued and outstanding shares and, to any one optionee, may not exceed 5% of the issued shares on a yearly basis. The exercise price of each option shall not be less than the market price of the Company's stock at the date of grant with a minimum exercise price of \$0.05. Options can be granted for a maximum term of ten years and will vest on issuance unless otherwise determined by the board of directors.

c) Restricted Share Units

The Company has a Restricted Share Unit Plan which authorizes the Board of Directors to granted restricted share units ("RSUs") to directors, officers, employees and consultants of US Oil Sands Inc. and its subsidiary.

The RSUs vest one-third on the first, second, and third anniversary dates of the grant. On the vesting dates, the Corporation has the option of settling the award value in cash or common shares of the Corporation.

For the purpose of calculating share-based compensation, the fair value of each award is determined at the grant date using the closing price of the common shares. An estimated forfeiture rate of 1% was used to value all awards granted for the period ended March 31, 2016.

The number of restricted share units outstanding are as follows:

	March 31 2016	December 31 2015
Balance, beginning of period	13,262,383	-
Granted	-	15,766,191
Forfeited	-	(2,503,808)
Balance, end of period	13,262,383	13,262,383

d) Share-based Payments

A reconciliation of the share-based payments expense is provided below:

For the three months ended March 31	2016	2015
Share-based payments on stock options	77,017	217,757
Share-based payments on RSUs	222,097	37,369
Total share-based payment expense	299,114	225,126

12. SUPPLEMENTAL CASH FLOW INFORMATION

For the three months ended March 31	2016	2015
Accounts receivable	\$ (151,218)	\$ (16,780)
Prepaid expenses	1,136,199	63,222
Inventory	3,028	(3,772)
Accounts payable and accrued liabilities	445,852	428,936
Changes in non-cash working capital	\$ 1,433,861	\$ 471,606
Changes in non-cash working capital – operating	\$ 935,623	\$ (15,208)
Changes in non-cash working capital – investing	498,238	486,814
	\$ 1,433,861	\$ 471,606

13. SEGMENT INFORMATION

Management has segmented the Company's business based on nature of products and services. The Company conducts its oil sands development predominately through its wholly-owned subsidiary, US Oil Sands (Utah) Inc. The accounting policy for each segment is the same as the Company and information regarding the results of each segment is included as below:

a) Non-current segment assets

Segment non-current assets

As at March 31, 2016	Corporate	 h Oil Sand velopment	Consolidated
Property, plant and equipment	\$ 1,168,934	\$ 181,113	\$ 1,350,047
Exploration and evaluation assets	260,000	91,645,821	91,905,821
Intangible assets	1,596,193	68,969	1,665,162
Reclamation funds on deposits	-	575,687	575,687
Segment non-current assets	\$ 3,025,127	\$ 92,471,590	\$ 95,496,717
As at December 31, 2015	Corporate	 h Oil Sand velopment	Consolidated
Property, plant and equipment	\$ 1,181,614	\$ 155,980	\$ 1,337,594
Exploration and evaluation assets	260,000	86,477,570	86,737,570
Intangible assets	1,587,896	77,788	1,665,684
Reclamation funds on deposits	-	614,255	614,255

3,029,510

\$

87,325,593

\$

90,355,103

\$

b) Reported segment income (loss)

			Utah Oi		. .		
For the three months ended	Corpo	orate	Develo	pment	Consol	idat	ed
March 31	2016	2015	2016	2015	2016		2015
Income							
Interest income	3,687	61,236	-	903	3,687		62,139
Less: Expenses							
Operation costs	-	-	457,757	11,143	457,757		11,143
Amortization	45,034	54,450	17,130	15,373	62,164		69,823
Accretion	-	-	6,620	3,068	6,620		3,068
Property evaluation	-	558	-	2,813	-		3,371
Technology development	(65,869)	68,419	-	-	(65,869)		68,419
General and administrative	778,043	1,104,503	298,891	193,771	1,076,934		1,298,274
Foreign exchange	1,227,920	(4,954,792)	-	-	1,227,920		(4,954,792)
Share-based payments	299,114	255,126	-	-	299,114		255,126
	2,284,242	(3,471,736)	780,398	226,168	3,064,640		(3,245,568)
Income (loss) before taxes	(2,280,555)	3,532,972	(780,398)	(225,265)	(3,060,953)		3,307,707
Income tax expense	-	-	-	124	-		124
Segment net income (loss)	\$ (2,280,555)	\$ 3,532,972	\$ (780,398)	\$ (225,389) \$	(3,060,953)	\$	3,307,583
Capital Expenditures	\$ 40,651	\$ 67,011	\$ 11,268,349	\$ 3,913,493 \$	11,309,000	\$	3,980,504

14. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

The Company's financial assets and liabilities are comprised of cash and cash equivalents, accounts receivable, reclamation funds on deposit, accounts payable, accrued liabilities, and bank debt. All financial instruments must be classified into one of the following five categories: loans and receivables, held-to-maturity, fair value through profit or loss, available-for-sale financial assets or financial liabilities measured at amortized cost. The Company classified all of the financial instruments as loans and receivables with accounts payable, accrued liabilities and bank debt as other financial liabilities measured at amortized cost.

Fair value of financial instruments

The carrying amount of cash and cash equivalents, accounts receivable, reclamation funds, accounts payable, accrued liabilities and bank debt is approximated by their fair value due to their short-term nature. The Company classifies fair value measurements using a fair value hierarchy with the following levels:

- Level 1 Unadjusted quoted price in active markets for identical assets and liabilities;
- Level 2 Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly; and
- Level 3 Inputs for the asset or liability that are not based on observable market data.

All of the financial instruments held by the Company are recorded at amortized cost; therefore, the fair value hierarchy is not applicable and the Company does not have financial instruments of which fair values were based on Level 1, 2 or Level 3 measurement.

Interest Rate Risk

Interest rate risk is the risk that future cash flows will fluctuate as a result of changes in market interest rates. The Company has not entered into any mitigating interest rate hedges or swaps, however the Company has \$64 million of cashable short-term investments. Had the interest rate on the investments been 100 basis points higher (or lower) throughout the three months ended March 31, 2016, earnings would have been affected by \$25,045 (2015 – \$157,093) based on the average investment balance outstanding during the three month period.

Foreign currency risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates.

The Company enters into transactions denominated in United States currency for which the related expenses and accounts payable balances are subject to exchange rate fluctuations. The following items are denominated in United States currency:

	March 31	December 31
	2016	2015
	(US Dollars)	(US Dollars)
Cash and cash equivalents	\$ 5,571,513	\$ 12,090,699
Accounts payable	4,312,982	3,302,292
Accrued liabilities	94,125	592,339

As at March 31, 2016, the exchange rate between Canadian dollars and US dollars was US\$1 to CAD\$1.2971. A change of the value of the Canadian dollar relative to the US dollar of 1% will result in an \$11,644 increase in the gain or loss of foreign exchange, respectively.

Credit Risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. The maximum risk to credit exposure is equal to the Accounts Receivable and Cash and Cash Equivalents balances. The majority of Accounts Receivable consists of receivables due from the Government of Canada. The Company holds cash and cash equivalents with large and reputable North American banks.

Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities. The Company enters into transactions for which repayment is required at various maturity dates. Liquidity risk is measured by reviewing the Company's future net cash flows for the possibility of a negative net cash flow. All financial instruments are short-term in nature and are settled within 90 days. For the quarter ended March 31, 2016, the Company had a positive working capital of \$1,665,457 (2014 - \$60,316,105) and an accumulated deficit of \$37,392,457 (2014 - \$31,192,092). The Company does not carry any long-term debt for operations.

15. CAPITAL MANAGEMENT

The Company's objectives when managing capital are to maintain financial flexibility to meet financial obligations; to facilitate growth; and to optimize the use of capital sources to provide an appropriate investment return to its shareholders. The Company is not subject to any externally imposed capital requirements.

The Company strives to properly exploit its current asset base. Currently, the Company's capital structure is comprised of equity as follows:

	March 31 2016	December 31 2015
Shareholders' capital	\$ 113,634,766	\$ 113,634,766
Contributed surplus	13,709,646	13,410,532
Deficit	(37,392,457)	 (34,331,504)

16. RELATED PARTY TRANSACTIONS

The key management personnel of the Company are comprised of members of the US Oil Sands Board of Directors and executives of the Company. Directors only receive share-based payment compensation and no cash compensation. The remuneration of key management personnel during the three months ended March 31 are as follows:

	2016	2015
Short-term employee benefits	\$ 252,518	\$ 248,615
Share-based payments	116,940	193,069
	\$ 369,458	\$ 441.684

There were no other related party transactions during the three months ended March 31, 2016.

17. COMMITMENTS

	Office and equipment		Resource properties (US dollars)		Exploration and evaluation (US dollars)	
2016	\$	479,946	\$	313,434	\$	184,269
2017		616,093		357,049		-
2018		169,688		336,094		-
2019		1,896		336,094		-
2020		-		318,934		-
Thereafter		-		217,580		-
	\$	1,267,623	\$	1,879,185	\$	184,269

The Company leases equipment and office premises in Canada and USA. The resource properties are leased from the State of Utah. With 32,005 acres held under separate leases and each having differing expiry terms.

As at March 31, 2016, the capital expenditure commitments for the PR Spring Project are US\$184,269 and expected to be paid during 2016. The committed costs pertain to detailed engineering, construction management and capital equipment.